

“Gas production Rapid Growth”

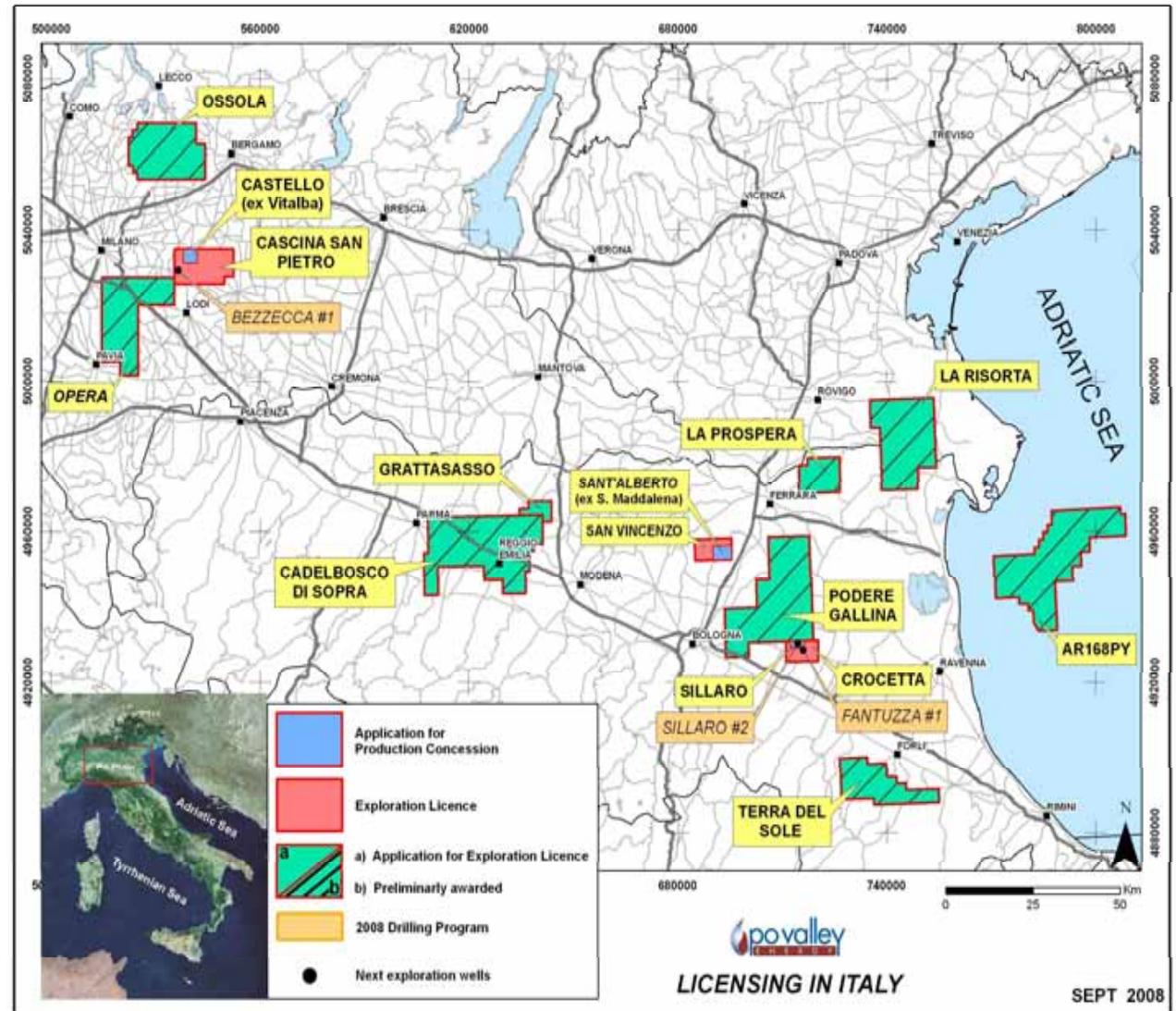


Oil Barrel Presentation
London 18 September 2008

RESOURCE BASE

Po Valley – core projects

- 3 Production fields
- 2 Appraisal fields
- 17 Gas Exploration targets
- 4 Oil targets
- 1 Storage field application



SUMMARY – HIGHLIGHTS 2008

Preparing for first production

- **Sillaro**
- **Castello**

- Preliminary Production Concession Granted
- Environmental Approvals Granted
- Surface plant now 68% complete
- Pipeline grid connections underway
- Gas offtake contracts under final negotiation
- Regulatory remains the bottleneck but steadily progressing
- Next producing field Sant' Alberto (100% PVE)

Drilling the next two appraisal fields

- Bezzecca #1 to spud October / November 2008
- Fantuzza #1 ready early 2009

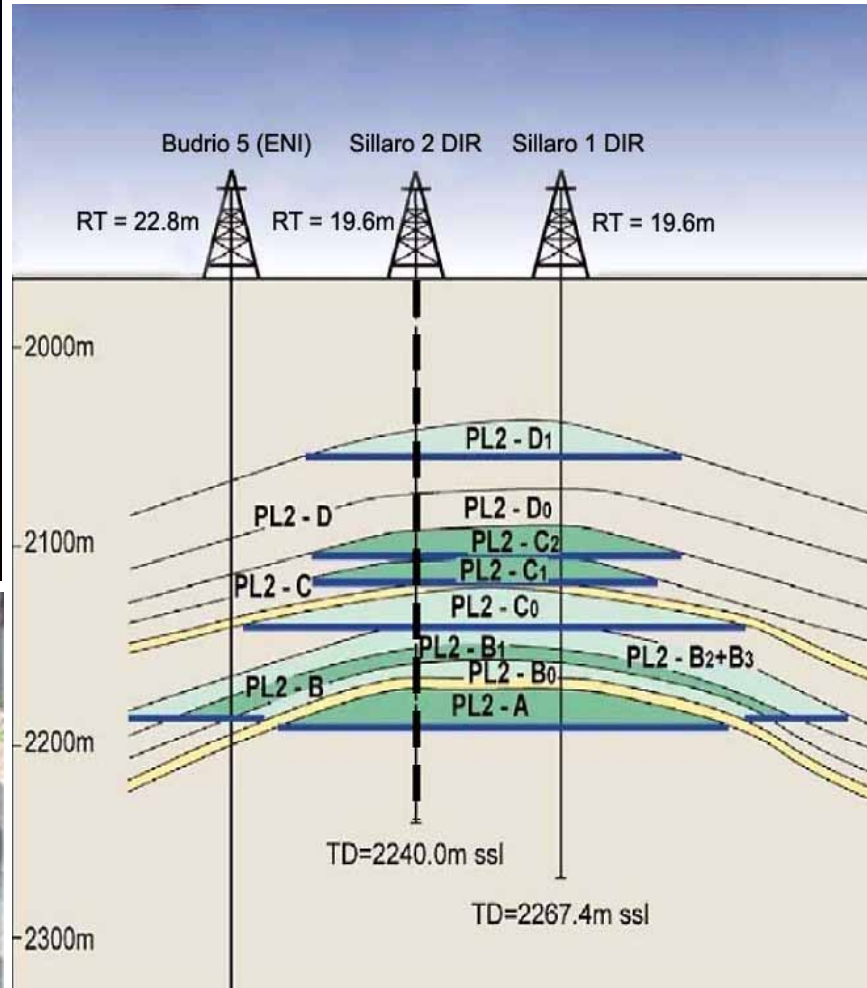
Expanding the resource base

- 17 gas and 4 oil targets
- 50/50% JV on large-scale Rovagnate oil target
- Won “Azzurra” Offshore Adriatic licence - 4 discoveries
- Won Cadelbosco di Sopra - Correggio - former ENI producing gas field

Financing

- €25m “reservoir finance facility” in place

PRODUCTION FIELD: SILLARO

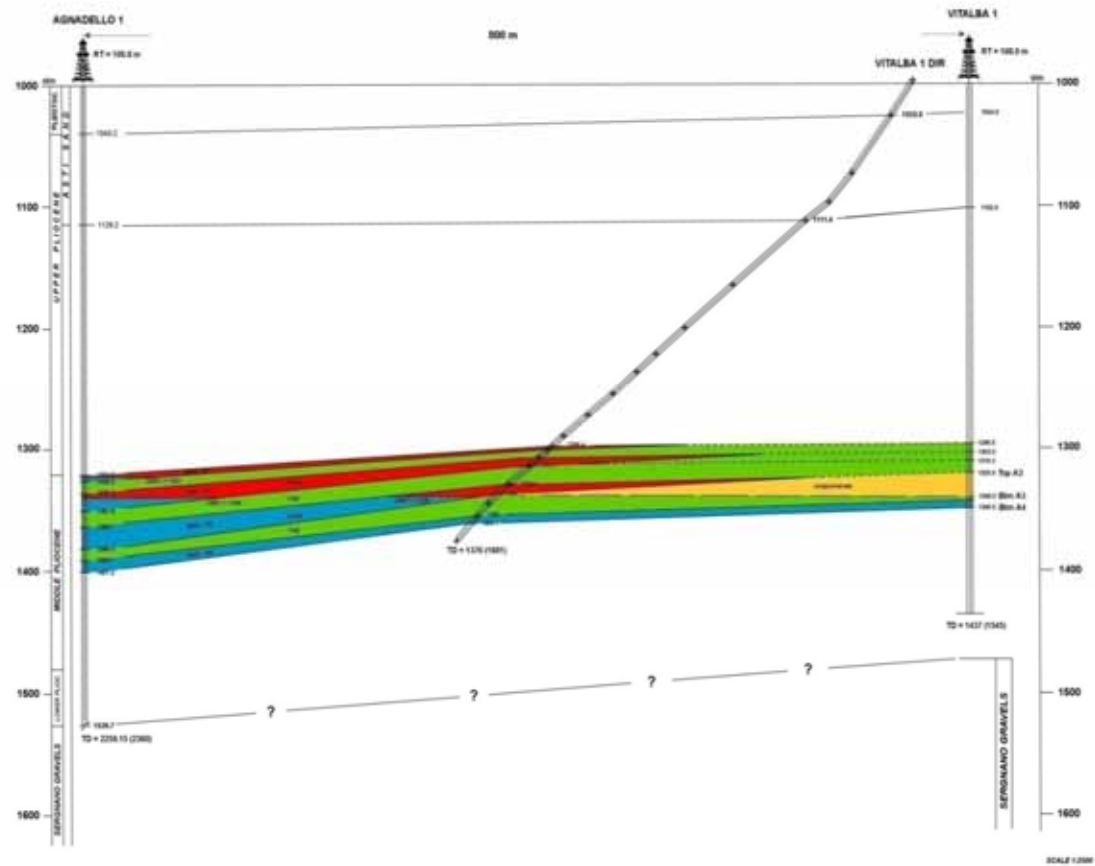


- Top of Anticline
- Multiple gas bearing stacked reservoirs
- 3.8 million cf/day
= €49k/day
= €18m pa

PRODUCTION FIELD: CASTELLO

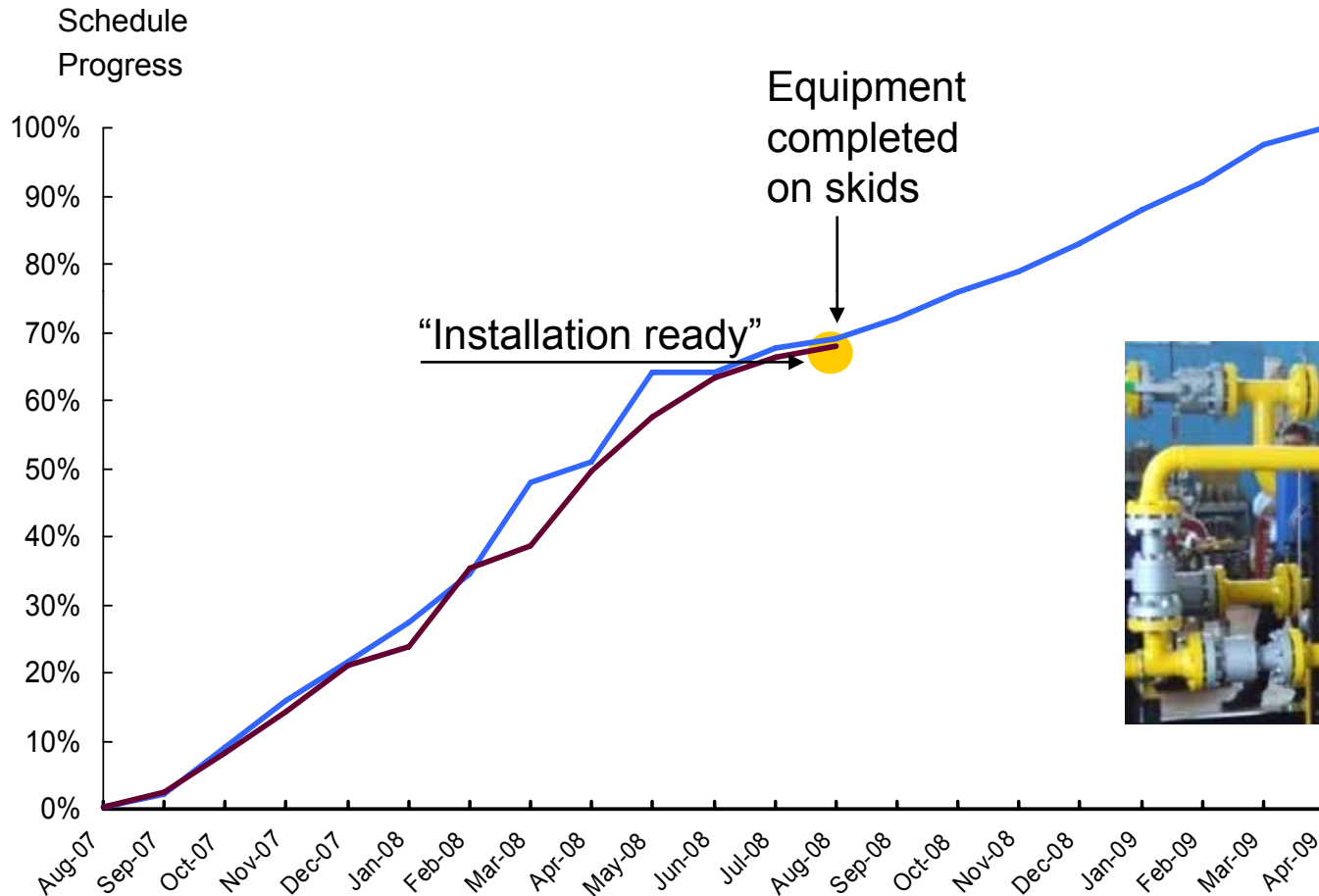


- Pinch out structure
- San A1 and San A2 tested positive
- 2.7 million cf/day = €34k/day (€12m pa)

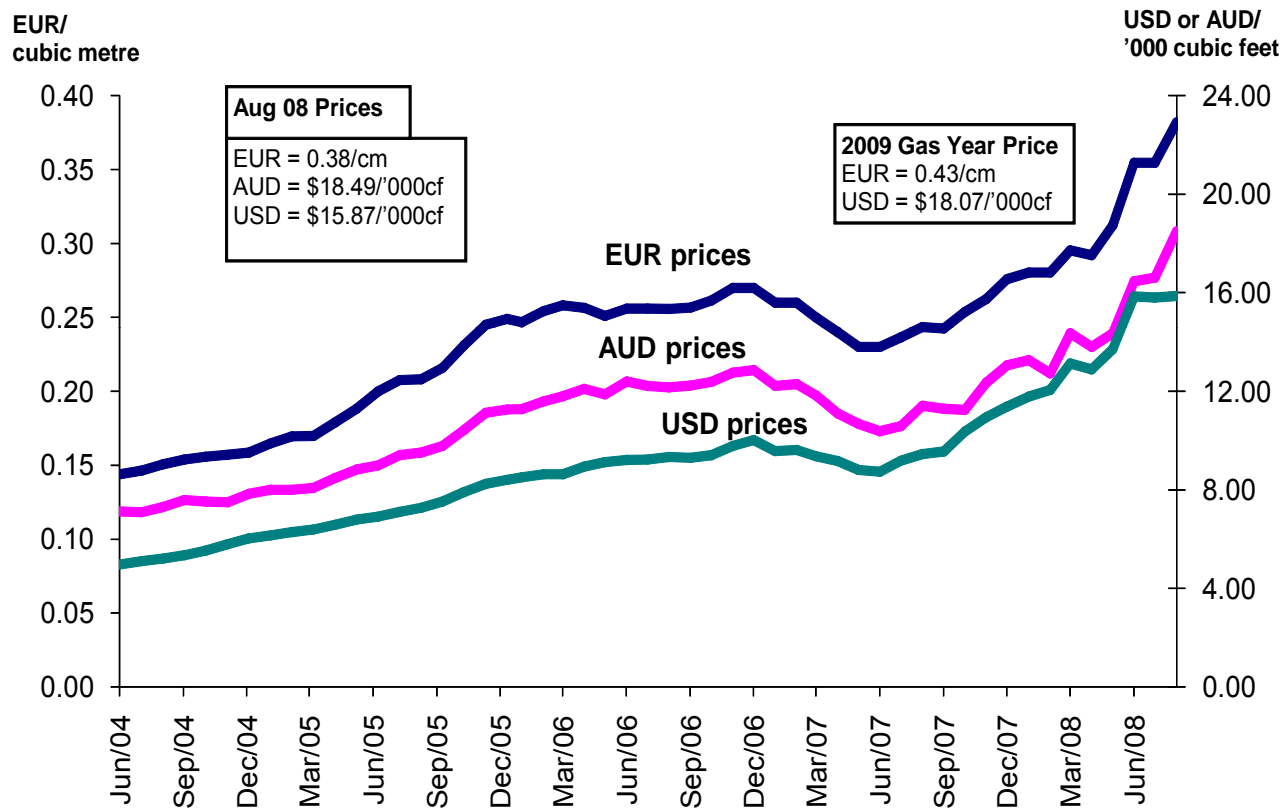


SURFACE PLANT CONSTRUCTION ON SCHEDULE

Overall Progress versus Schedule



ITALIAN GAS PRICES CONTINUE TO REMAIN FIRM



Source: ENI gas price release, European Central Bank and Reserve Bank of Australia average monthly exchange rates

PRODUCTION FIELD: SANT' ALBERTO



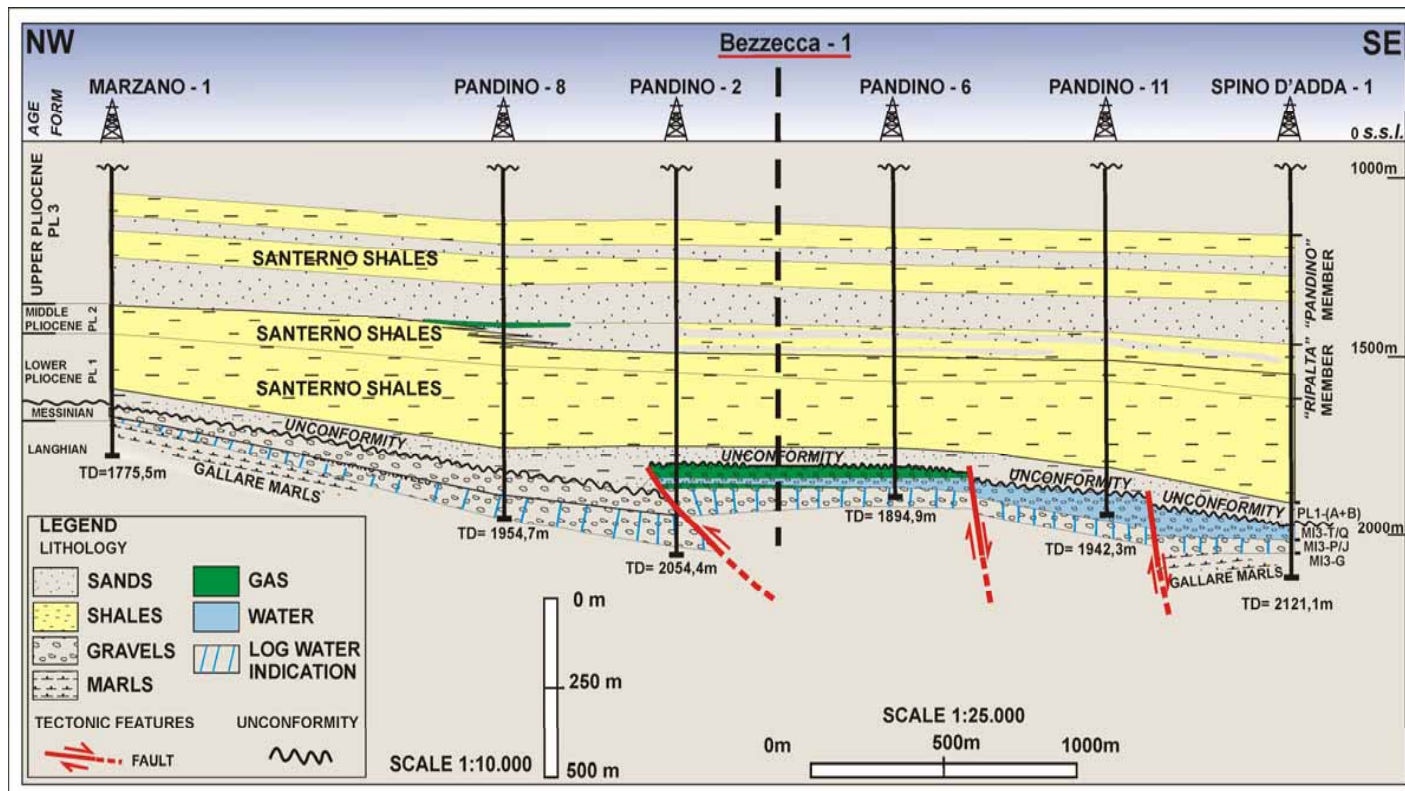
- Now 100% PVE owned and operated
- Logs identify two gas bearing levels
- Flow of 0.08mcm / day on 1/4" choke – this is the restricted flow for initial operations
- Good pressure recovery
- Production concession application previously in hands of operator (Edison), now under direct control of PVE as operator
- Gas quality >99.00% C1 (pure methane & dry)

GAS SALES UPDATE

Early January	Registration of interest
End January	Commercial and technical presentations on Po Valley Energy and the Castello and Sillaro fields
4 April	Issue of bid pack (16 issued)
9 May	Presentation of good faith, 11 “non-binding” bids received
End May	Four bidders short-listed
July-August	Negotiation of binding contract
September	Signature of binding contracts

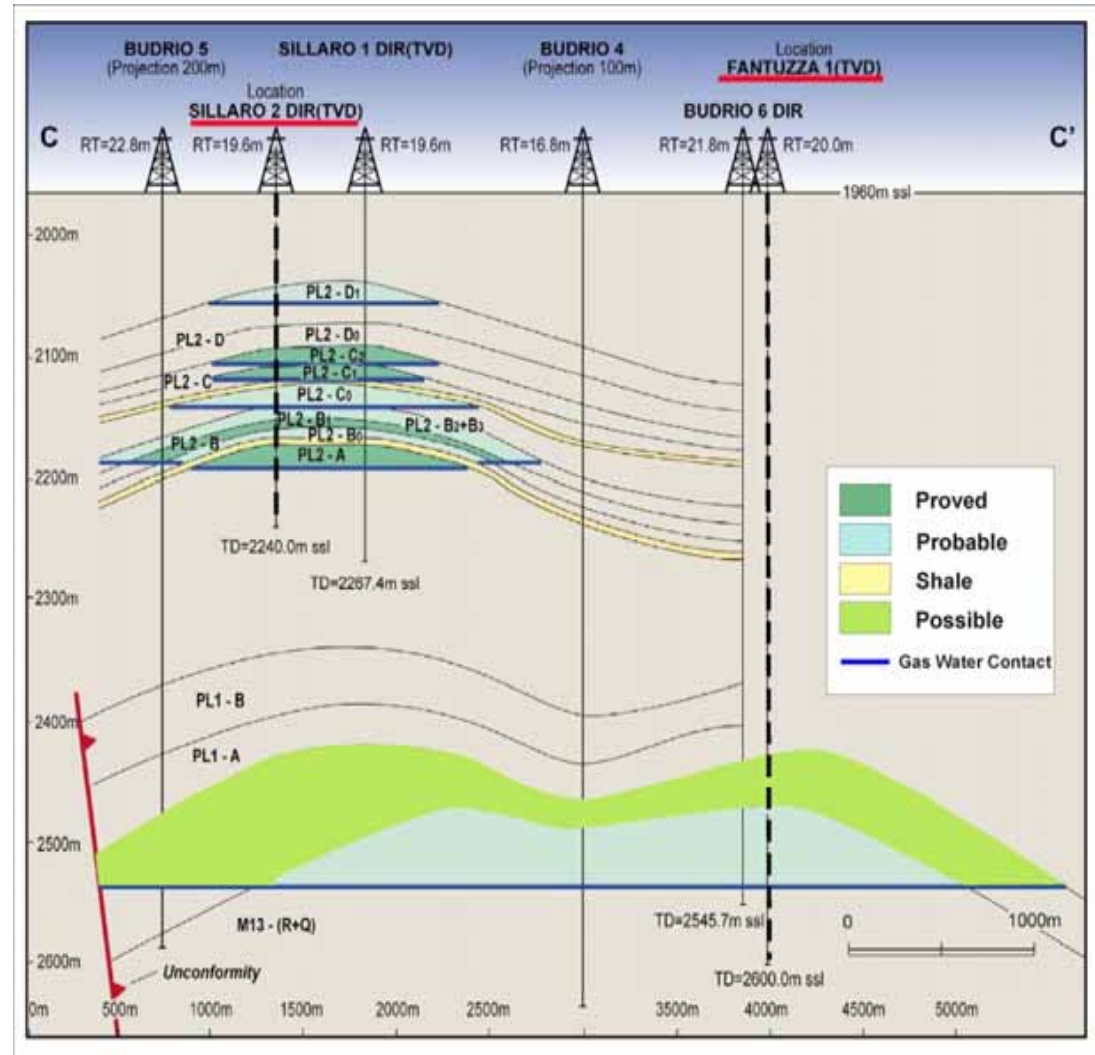
APPRAISAL FIELD: BEZZECA

- ❑ Targeting 45bcf / 1.27 bcm structure
- ❑ 50km of seismic acquired and processed confirmed structure and drill site
- ❑ Equipment purchased, drilling rig contracted
- ❑ Previously successfully drilled and tested by ENI in 1950s; produced 5bcf / 0.14bcm gas
- ❑ Drilling approvals submitted
- ❑ Expected to spud in Q4 2008



APPRAISAL FIELD: FANTUZZA

- ❑ Targeting 2,600m Miocene structure ~40bcf / 1.15 bcm (70% of entire field reserves)
- ❑ Previously drilled and tested by ENI
- ❑ 50km of seismic acquired and processed
- ❑ Fantuzza 1 site selected, drilling approvals in process, equipment purchased and drilling rig contracted
- ❑ Expected to spud in early 2009
- ❑ Sillaro surface plant and pipeline sized to process Fantuzza (2km away)

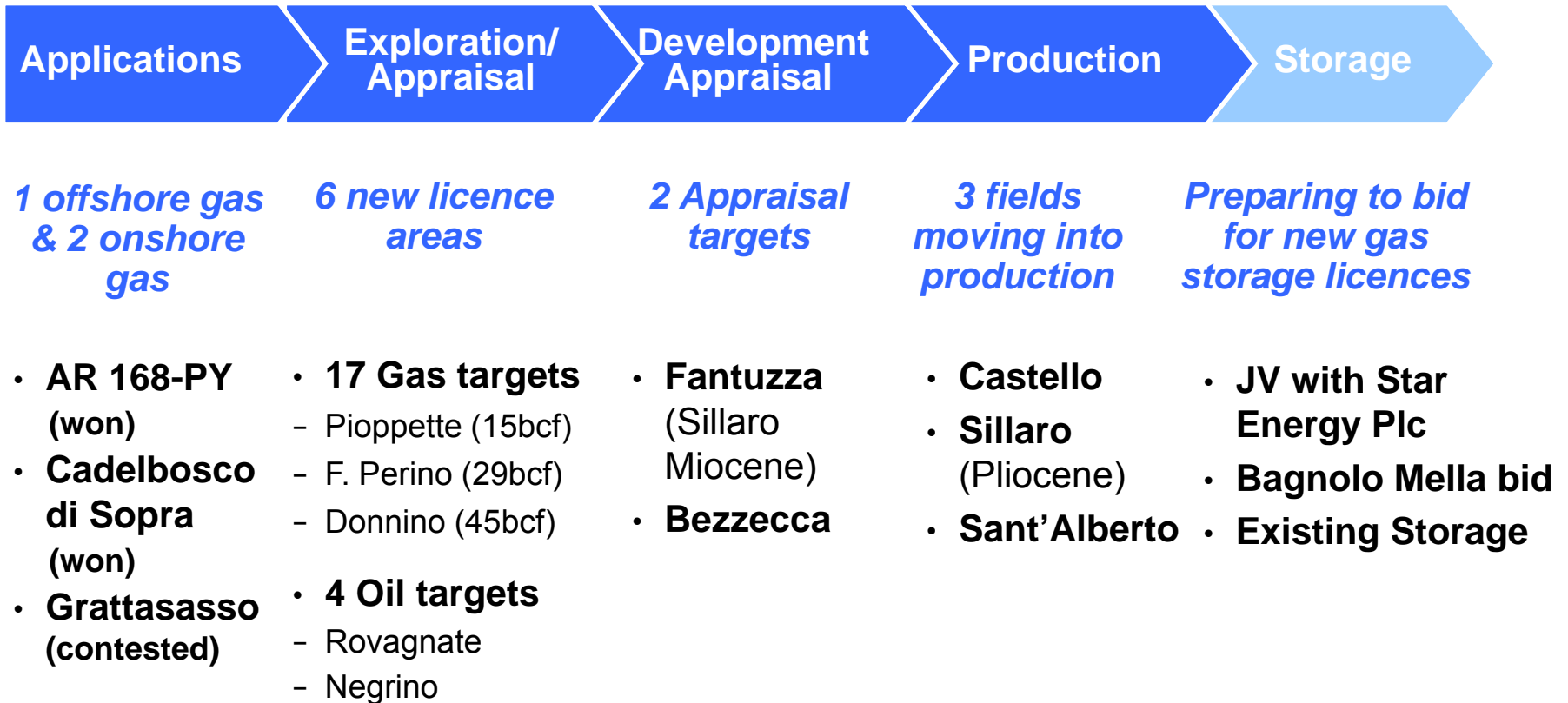


PROJECT PIPELINE — IPO 2004

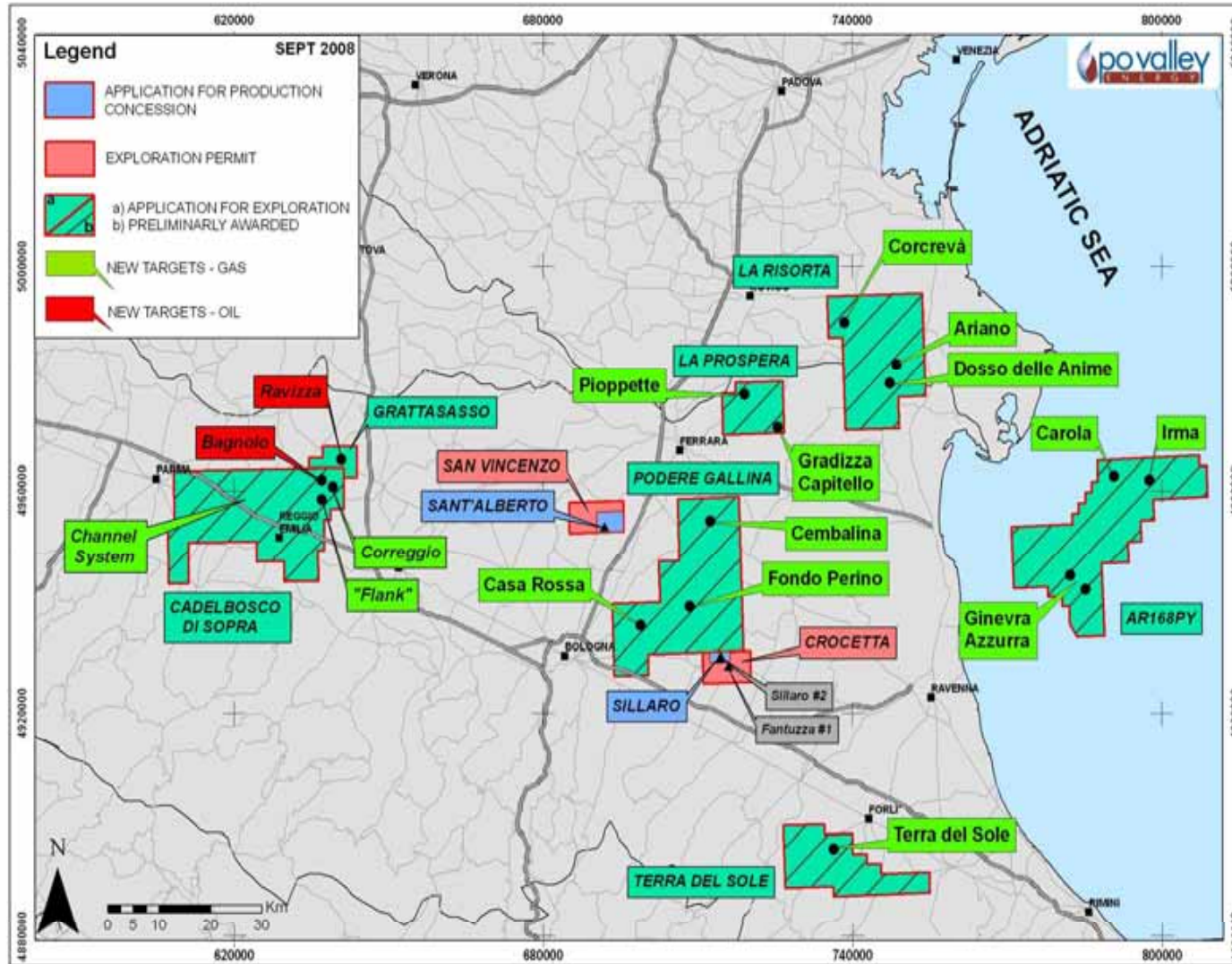


- **Castrocaro**
- **Clodo**
- **Malerba**
- **Bezzecca**
- **Castello**
- **Sillaro**
- **Sant'Alberto**

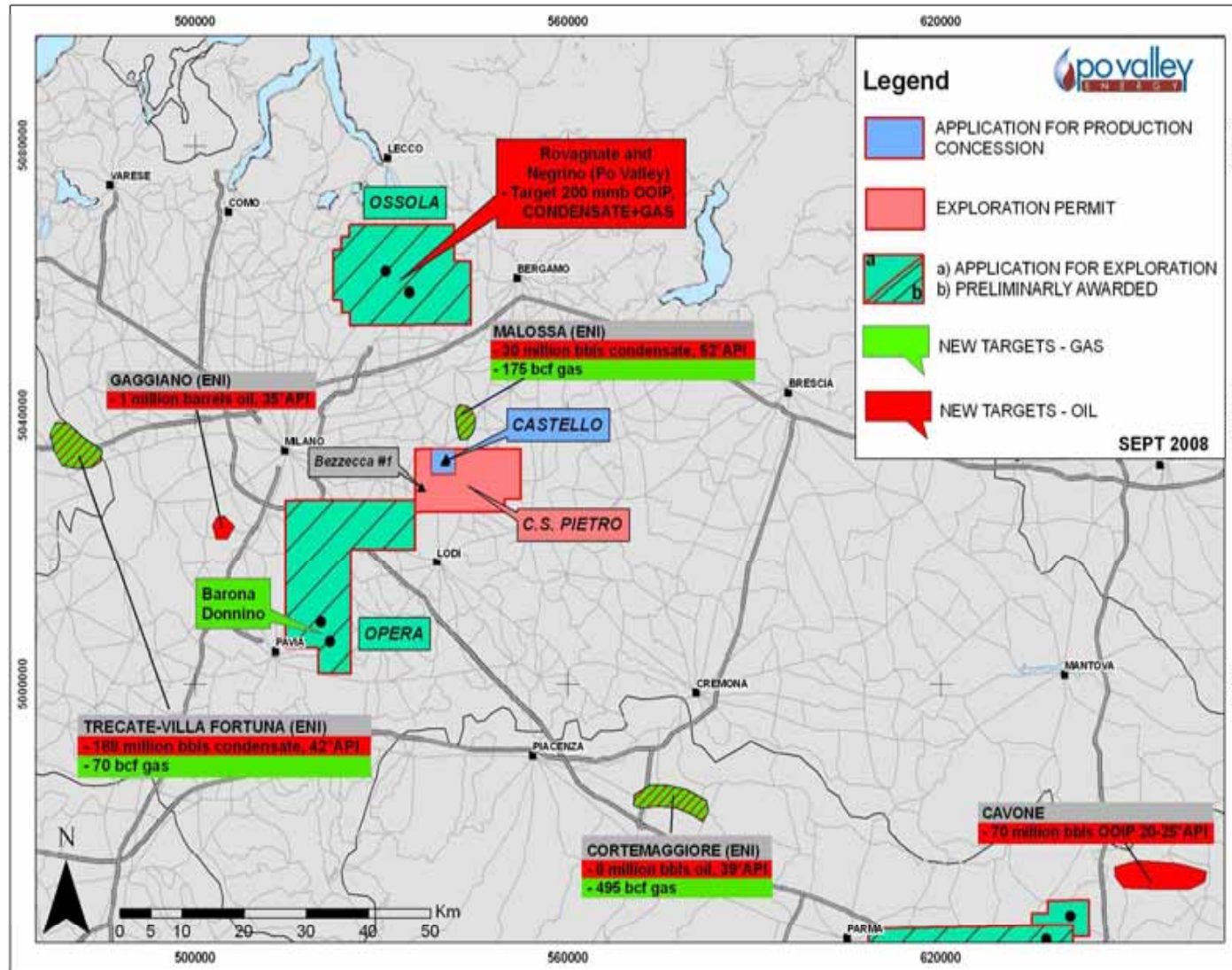
EXPANDED PROJECT PIPELINE AND OPERATIONS — 2008



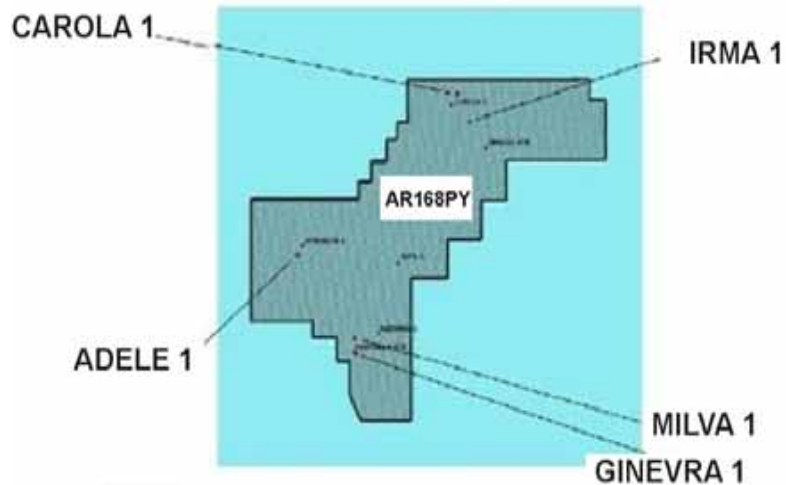
LEADING GAS/OIL TARGETS — EAST PO VALLEY



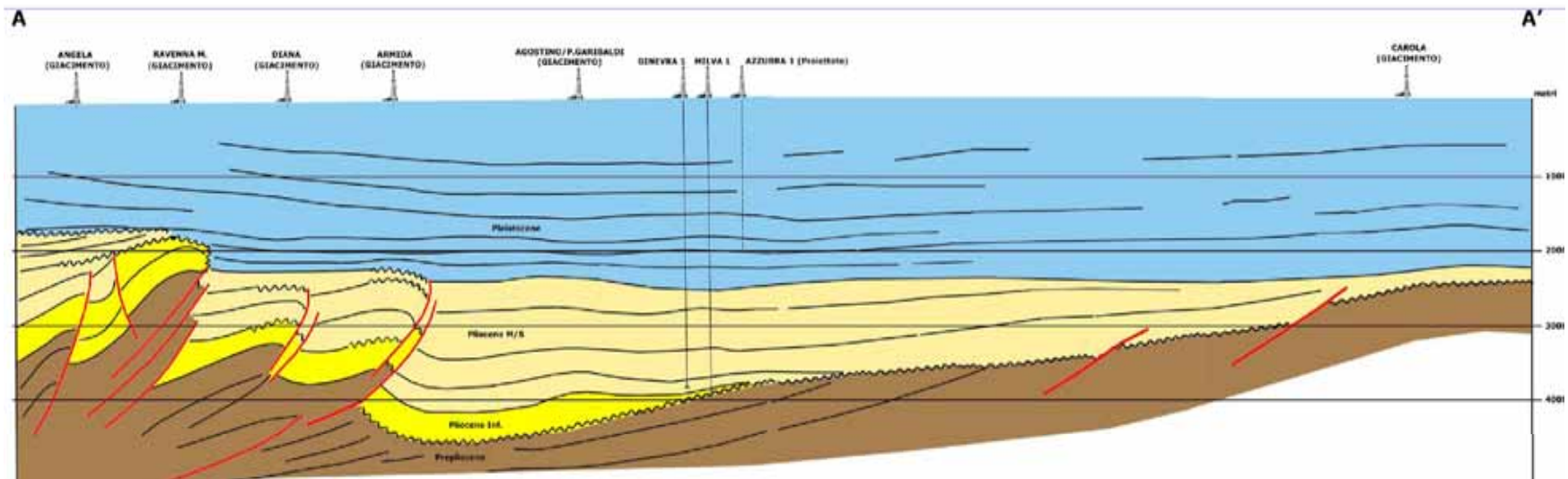
LEADING GAS/OIL TARGETS — NORTH PO VALLEY



GAS TARGETS – FIRST OFFSHORE LICENCE “AZZURRA”

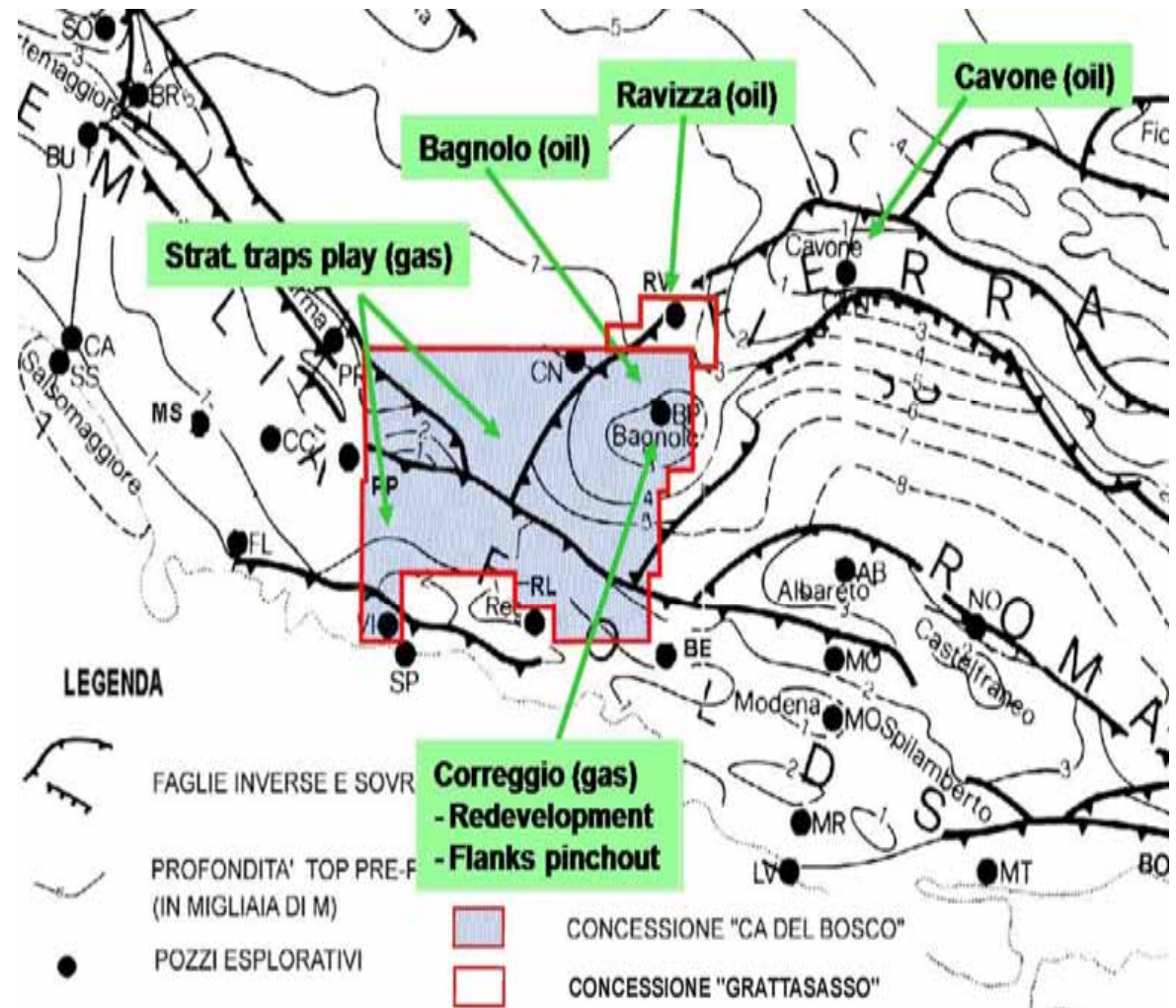


- ❑ Plio-Pleistocene structural and stratigraphic traps
- ❑ 4 prospects, potential P50 gas resources ~ 80bcf
- ❑ Existing 3D seismic coverage
- ❑ Gas bearing



GAS / OIL TARGETS – ONSHORE “CADELBOSCO DI SOPRA”

- ❑ 4 main plays in Cretaceous, oil & Messinian-Pliocene, gas
- ❑ Anticlinal & stratigraphic traps
- ❑ Acquisition of 3D seismic planned
- ❑ Correggio gas field re-development
P50 ~ 35 bcf
- ❑ Two 5 mbbl target oil fields – Bagnolo & Ravizza



GAS RESERVE SUMMARY — 105 BCF / 3 BCM 2P RESERVES

Field Names	Exploration Permit	PVE Interest	Remaining Recoverable Reserves			PVE Total
			Proven	Probable	Possible	
1. Sant' Alberto	San Vincenzo	50%	6.4	7.1	8.6	22.1
2. Sillaro/Fantuzza	Crocetta	100%	10.4	30.0	16.3	56.7
3. Castello	Cascina san Pietro	100%	4.6	1.7	0.0	6.3
4. Bezzecca	Cascina san Pietro	100%	15.2	29.2	0.9	45.3
Total Development			36.6	68.0	25.8	130.4

Development Field Reserves and Resources (as estimated by consulting geologists, Ecopetrol)

Undiscovered Resources (unrisked mean)	GAS	OIL
	P50 bcf	P50 mbbl
Gas Prospects – (undiscovered & discovered)	411	
Rovagnate Oil		tbe
Other Oil		tbe
Total Development	411	tbe

SIGNIFICANT REVENUE EXPECTED FROM FIRST 3 FIELDS

- Commercial gasflows from wells entering production will have an annualised production rate of 8.5 million cf/day (when in full production)
 - Sillaro 1d = 1.3 million cf/day (1 prod. level only)drilled & tested
 - Sillaro 2 = 2.5 million cf/day (2 prod. levels)to be drilled
 - Castello 1d = 2.7 million cf/daydrilled & tested
 - S. Alberto 1d = 2.0 million cf/day drilled & tested

- Cashflows to commence in 2009. When all are in **full annual** production (8.5 million cf/day), at indicative prices =
 - ~ € 39 million annualised gross revenue
 - ~ € 34 million EBITDA

STRONG POSITION WITH CONTINUING MOMENTUM

- ❑ 105bcf 2P reserves...
- ❑ ...plus a strong and expanding exploration portfolio...
- ❑ ...and heading to strong revenue and profit generation
- ❑ Clean balance sheet
- ❑ €25m Bank of Scotland “Reservoir” finance facility in place

- ❑ Commencement of Castello and Sillaro gas sales
- ❑ Drilling of one production and two exploration wells
- ❑ Full grant of 9 new licences
- ❑ Promote resources to reserves with drilling program
- ❑ Feasibility studies on new gas and oil/condensate targets
- ❑ Expansion of storage portfolio

BOARD OF DIRECTORS

Mr Graham Bradley

Non-executive Chairman

- Former CEO - Perpetual, Blake Dawson Waldron
- Director – Singtel
- Chairman – HSBC, Stockland, Boart Longyear

Mr David McEvoy

Non-executive Director

- 33 years Exxon/Esso
- Director - Woodside Petroleum, AWE, Innamincka Petroleum

Dr Byron Pirola

Non-executive Director

- 22 years McKinsey/Port Jackson Partners
- Founder and major shareholder

Mr Michael Masterman

*Chief Executive &
Managing Director*

- 8 years McKinsey
- 7 years CFO Anaconda Nickel
- Executive Chairman Caspian Holdings Plc
- Founder and major shareholder

SENIOR MANAGEMENT

Mr Doug Colkin

Chief Operating Officer

- 17 years with Enterprise Oil including GM for Italy
- Senior roles with Getty Oil, Ranger Oil, BP
- Petroleum Geologist with 34 years experience

Mr Dom Del Borrello

*Chief Financial Officer
& Company Secretary*

- 15 years in Finance
- Treasurer Iluka Resources & Anaconda Nickel
- Goldman Sachs (London)

Mr Franco Benelli

Consulting Geologist

- 35 years with ENI
- Over 300 successful wells
- Former ENI VP Exploration

Dr Pierluigi Vecchia

Program Manager, Geologist

- 10 years with NorthSun/PVE
- Senior consulting geologist for E&P operators in Italy

Mr Gianluca De Rosa

Geophysicist

- 10 years with ENI
- Exploration & Asset appraisal

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